

Tariff for insured hearing aids and related services (A-29, r. 8)Website: <https://www.ramq.gouv.qc.ca/en/about-us/tariff-hearing-aids>

Replacements or amendments	Date of coming into force	Date of publication
Amendment to the schedule to the Regulation (tariff)	1 May 2023	17 April 2023
Amendment to the schedule to the Regulation (tariff)	1 July 2023	21 June 2023
Amendment to the schedule to the Regulation (tariff)	13 November 2023	30 October 2023

Tariff for insured visual aids and related services (A-29, r. 8.1)Website: <https://www.ramq.gouv.qc.ca/en/about-us/tariff-visual-aids>

Replacements or amendments	Date of coming into force	Date of publication
Amendment to the schedule to the Regulation (tariff)	1 July 2023	21 June 2023

Original signed by

MELISSA PLAMONDON
*Secretary General of the
 Régie de l'assurance maladie du Québec*

106774

Régie de l'énergie

Amendments to Schedule I pursuant to Section 22.0.1.1
 of the Hydro-Québec Act
 (CQLR, chapter H-5)

Notice is hereby given, in accordance with the last paragraph of section 22.0.1.1 of the Hydro-Québec Act, that Schedule I of this act is amended to reflect the rate prices applicable as of April 1, 2024, which are established in accordance with section 22.0.1.1 of the same act.

SCHEDULE I

(Section 22.0.1)

ELECTRICITY DISTRIBUTION RATES

The rate components other than those set out in this schedule are those approved by the Régie de l'énergie in its Decision D-2019-037 dated March 22, 2019, Decision D-2019-145 dated November 12, 2019, Decision D-2020-099 dated July 30, 2020, Decision D-2020-161 dated December 1, 2020, Decision D-2021-160 dated December 9, 2021, Decision D-2023-072 dated June 12 2023 and D-2023-138 dated December 8 2023.

Rate	Description	Price
D	System access charge per day	44.810¢
	First 40 kWh per day	6.704¢
	Remaining energy consumption	10.342¢
DP	First 1,200 kWh per month	6.483¢
	Remaining energy consumption	9.857¢
	Demand charge – Summer period (> 50 kW)	\$5.061
	Demand charge – Winter period (> 50 kW)	\$6.848
	Minimum monthly bill – Single-phase	\$13.430
	Minimum monthly bill – Three-phase	\$20.146
DM	System access charge per day, times the multiplier	44.810¢
	First 40 kWh per day, times the multiplier	6.704¢
	Remaining energy consumption	10.342¢
	Demand charge (> 50 kW or 4 kW × multiplier)	\$6.848
DT	System access charge per day, times the multiplier	44.810¢
	Energy price – Temperature ≥ -12°C or -15°C	4.818¢
	Energy price – Temperature < -12°C or -15°C	28.173¢
	Demand charge (> 50 kW or 4 kW × multiplier)	\$6.848
Additional Electricity Option – Photosynthesis or space heating to raise crops – Domestic rates	Floor price (¢/kWh): Average 2nd-tier energy price at Rate M for 25-kV and 100% load factor	6.164¢
Winter Credit Option – Rate D	Credit for energy curtailed (per kWh)	55.132¢

Flex D	System access charge per day	44.810¢
	Winter period:	
	First 40 kWh per day outside critical peak events	4.719¢
	Remaining energy consumption outside critical peak events	8.116¢
	Energy consumption during critical peak events	55.132¢
	Summer period:	
First 40 kWh per day	6.704¢	
Remaining energy consumption	10.342¢	
G	System access charge per month	\$14.344
	Demand charge (> 50 kW)	\$20.522
	First 15,090 kWh per month	11.518¢
	Remaining energy consumption	8.865¢
	Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$14.344 \$43.032
G – Short-term contract	Increase in system access charge and minimum monthly bill	\$14.344
	Increase in monthly demand charge – Winter period	\$7.014
Winter activities	Reference index as at March 31, 2006: 1.08 Adjustment on April 1 of each year, starting April 1, 2006: 2%	
Winter Credit Option – Rate G	Credit for energy curtailed (per kWh)	58.168¢
Flex G	System access charge per month	\$14.344
	Winter period:	
	Energy consumption outside critical peak events	9.609¢
	Energy consumption during critical peak events	58.168¢
	Summer period:	
	Energy consumption	11.518¢
Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$14.344 \$43.032	
Additional Electricity Option – Photosynthesis or space heating to raise crops	Floor price (¢/kWh): Average 2nd-tier energy price at Rate M for 25-kV and 100% load factor	6.504¢

M	Demand charge First 210,000 kWh per month Remaining energy consumption Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$16.962 5.851¢ 4.339¢ \$14.344 \$43.032
M – Short-term contract	Increase in minimum monthly bill Increase in monthly demand charge – Winter period	\$14.344 \$7.014
G9	Demand charge Energy price Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase Increase for inadequate power factor	\$4.921 11.726¢ \$14.344 \$43.032 \$12.041
G9 – Short-term contract	Increase in minimum monthly bill Increase in monthly demand charge – Winter period	\$14.344 \$7.014
GD	Demand charge Energy price – Summer Energy price – Winter Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$6.143 7.271¢ 18.045¢ \$14.344 \$43.032
Running-in of New Equipment – Medium-power	Adjustment of the average price: 4%	
Equipment Testing – Medium-power	Multiplier (per kWh)	11.634¢
Interruptible Electricity Option – Medium-power	Option I: Fixed nominal credit for winter period (per kW) Variable nominal credit for each of the first 20 interruption hours (per kWh) Variable nominal credit for each of the next 20 interruption hours (per kWh) Variable nominal credit for each of the 60 subsequent interruption hours (per kWh) Option II: Fixed nominal credit for winter period (per kW) Variable nominal credit per kWh for each interruption hour (per kWh)	\$15.123 23.267¢ 29.083¢ 34.901¢ \$10.587 23.267¢

Interruptible Electricity Option – Medium-power	Option I: Penalty (per kW)	\$1.454
	Option II: Penalty (per kW)	\$0.5817
Additional Electricity Option – Medium-power	Floor price (¢/kWh): Average 2nd-tier energy price at Rate M for 25-kV and 100% load factor	6.504¢
Industrial Revitalization Rate – Medium-power	Floor price (¢/kWh): 2nd-tier energy price at Rate M	4.339¢
BR	Energy consumption associated with the first 50 kW of maximum power demand (per kWh)	12.844¢
	Energy consumption associated with maximum power demand exceeding 50 kW (per kWh)	24.070¢
	Remaining energy consumption (per kWh)	18.929¢
	Minimum monthly bill – Single-phase	\$14.344
	Minimum monthly bill – Three-phase	\$43.032
Flex M	Demand charge	\$16.962
	Winter period:	
	Energy consumption outside critical peak events	3.687¢
	Energy consumption during critical peak events	58.168¢
	Summer period:	
	First 210,000 kWh per month	5.851¢
	Remaining energy consumption	4.339¢
Minimum monthly bill – Single-phase	\$14.344	
Minimum monthly bill – Three-phase	\$43.032	
Flex G9	Demand charge	\$4.921
	Winter period:	
	Energy consumption outside critical peak events	9.422¢
	Energy consumption during critical peak events	58.168¢
	Summer period:	
	Energy consumption	11.762¢
	Minimum monthly bill – Single-phase	\$14.344
	Minimum monthly bill – Three-phase	\$43.032
Increase for inadequate power factor	\$12.041	

Demand Response Option	Fixed nominal credit for the winter period applicable to an average power demand reduction ranging from 10 kW to 100 kW (per kW)	\$78.825
	Fixed nominal credit for the winter period applicable to an average power demand reduction ranging from more than 100 kW to 400 kW (per kW)	\$68.315
	Fixed nominal credit for the winter period applicable to an average power demand reduction ranging from more than 400 kW to 1,200 kW (per kW)	\$63.060
	Fixed nominal credit for the winter period applicable to an average power demand reduction of more than 1,200 kW (per kW)	\$57.805
	Nominal credit if no critical peak event notifications are sent during the winter period, equal to the lesser of the following values: The price per kW multiplied by 15% of the contract's maximum power demand during the winter period or	\$69.366 \$21,020.000
L	Demand charge Energy price Daily optimization charge Monthly optimization charge	\$14.234 3.619¢ \$8.343 \$25.026
LG	Demand charge Energy price	\$15.426 4.025¢
H	Demand charge Energy consumption outside winter weekdays Energy consumption on winter weekdays	\$6.178 6.236¢ 21.033¢
LD – Firm Option	Demand charge Energy consumption outside winter weekdays Energy consumption on winter weekdays	\$6.178 6.236¢ 21.033¢
LD – Non-Firm Option	Daily demand charge – Planned interruptions Daily demand charge – Unplanned interruptions Energy price Monthly maximum demand charge	\$0.617 \$1.234 6.236¢ \$6.178
LD – Non-Firm Option	Unauthorized energy consumption, per kWh	58.168¢

Running-in of New Equipment – 12 periods or more	Average price – Maximum increase: 4% Average price – Minimum increase: 1%	
Running-in of New Equipment – Fewer than 12 periods	Average price increase: 4%	
Running-in of New Equipment	Unauthorized energy consumption, per kWh	58.168¢
Equipment Testing – Large-power	Multiplier (per kWh)	11.634¢
LP	Annual charge	\$1,163.347
LP	Unauthorized energy consumption, per kWh	58.168¢
Interruptible Electricity Option – Large-power	Option I:	
	Fixed nominal credit for winter period (per kW)	\$15.123
	Variable nominal credit for each of the first 20 interruption hours (per kWh)	23.267¢
	Variable nominal credit for each of the next 20 interruption hours (per kWh)	29.083¢
	Variable nominal credit for each of the 60 subsequent interruption hours (per kWh)	34.901¢
	Option II:	
Fixed nominal credit for winter period (per kW)	\$7.562	
Variable nominal credit for each interruption hour (per kWh)	23.267¢	
Interruptible Electricity Option – Large-power	Option I:	
	Penalty (per kW)	\$1.454
	Amount per kW used to calculate maximum penalty (per kW)	\$5.817
	Option II:	
Penalty (per kW)	\$0.699	
Amount per kW used to calculate maximum penalty (per kW)	\$2.909	
Additional Electricity Option – Large-power	Floor price: Average energy price at Rate L for 120-kV and 100% load factor	5.153¢
Additional Electricity Option – Large-power	Price per kWh beyond reference power during unauthorized periods	58.168¢

Economic Development Rate	Initial rate reduction: 20%	
Industrial Revitalization Rate – Large-power	Floor price (¢/kWh): Rate L energy price	3.619¢
Industrial Revitalization Rate – Large-power	Price per kWh beyond reference power during unauthorized periods	58.168¢
CB – Medium-power	Demand charge First 210,000 kWh per month of authorized energy consumption Remaining authorized energy consumption Energy price for consumption above or other than authorized consumption Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$16.962 5.851¢ 4.339¢ 17.450¢ \$14.344 \$43.032
CB – Large-power	Demand charge Energy price for authorized consumption Energy price for consumption above or other than authorized consumption	\$15.426 4.025¢ 17.450¢
CB – Medium/large-power	Energy price for consumption above 5% limit during curtailment periods	58.168¢
DN	System access charge per day, times the multiplier First 40 kWh per day, times the multiplier Remaining energy consumption Demand charge (> 50 kW or 4 kW x multiplier)	44.810¢ 6.704¢ 45.683¢ \$6.848
G, G9, M, MA – Off-grid systems	Penalty on energy consumption	91.102¢
Rate MA – Structure	Heavy diesel power plant (per kW exceeding 900 kW) Heavy diesel power plant (per kWh exceeding 390,000 kWh) (23.283¢ per kWh) All other cases (per kW exceeding 900 kW) All other cases (per kWh exceeding 390,000 kWh) (57.431¢ per kWh)	\$36.540 variable \$71.790 variable

Rate MA – Energy price revision	<p>A – Heavy diesel power plant – Operating and maintenance cost (per kWh)</p> <p>B – Heavy diesel power plant – Energy cost set for 2006: 11.57¢ per kWh</p> <p>C – Average price of No. 6 diesel (2% S) for the Montréal area</p> <p>D – Average reference price of No. 6 diesel: \$58.20 per barrel</p> <p>E – All other cases – Operating and maintenance cost (per kWh)</p> <p>F – All other cases – Energy cost set for 2006: 26.44¢ per kWh</p> <p>G – Average price of No. 1 diesel for the Montréal area</p> <p>H – Average reference price of No. 1 diesel: 61.51¢ per litre</p>	<p>3.244¢</p> <p>variable</p> <p>3.244¢</p> <p>variable</p>
Net Metering for Customer-Generators – Option III	<p>Price for electricity injected – Heavy diesel power plant (per kWh)</p> <p>Price for electricity injected – Light diesel power plant (per kWh)</p> <p>Price for electricity injected – Arctic diesel power plant (per kWh)</p>	<p>19.777¢</p> <p>38.390¢</p> <p>55.841¢</p>
Interruptible Electricity Option with Advance Notice – Off-grid systems	Fixed credit (per kW)	\$6.980
Interruptible Electricity Option with Advance Notice – Off-grid systems	<p>Variable credit components:</p> <p>A – Operating and maintenance cost (per kWh)</p> <p>B – Energy cost for the reference year 2012 (per kWh):</p> <p>– north of the 53rd parallel: 54.50¢ per kWh</p> <p>– south of the 53rd parallel: 35.50¢ per kWh</p> <p>C – Average price of No. 1 diesel for the Montréal area</p> <p>D – Average reference price of No. 1 diesel: 87.66¢ per litre</p>	<p>3.211¢</p> <p>Variable</p>
Interruptible Electricity Option Without Advance Notice – Off-grid systems	<p>Credit (per kW)</p> <p>Maximum credit (per kW)</p>	<p>\$1.397</p> <p>\$38.775</p>

Public lighting – Complete service	Sodium-vapor: 5,000 lumens (or 70 W), per luminaire	\$26.176
	Sodium-vapor: 8,500 lumens (or 100 W), per luminaire	\$28.515
	Sodium-vapor: 14,400 lumens (or 150 W), per luminaire	\$30.783
	Sodium-vapor: 22,000 lumens (or 250 W), per luminaire	\$36.123
Public lighting – Complete service	Light-emitting diode: 6,100 lumens (or 65 W), per luminaire	\$26.978
Sentinel lighting – With poles	7,000 lumens (or 175 W), per luminaire	\$48.407
	20,000 lumens (or 400 W), per luminaire	\$63.798
Sentinel lighting – Without poles	7,000 lumens (or 175 W), per luminaire	\$38.041
	20,000 lumens (or 400 W), per luminaire	\$54.829
Credit for supply at medium or high voltage	Voltage equal to or greater than 5 kV, but less than 15 kV	\$0.6754
	Voltage equal to or greater than 15 kV, but less than 50 kV	\$1.0824
	Voltage equal to or greater than 50 kV, but less than 80 kV	\$2.4165
	Voltage equal to or greater than 80 kV, but less than 170 kV	\$2.9560
	Voltage equal to or greater than 170 kV	\$3.9062
Credit for supply – Domestic rates	Voltage equal to or greater than 5 kV	0.2656¢
Adjustment for transformation losses	Monthly discount on demand charge	19.597¢
Visilec service	Monthly charge	\$103.538
VigieLigne service	Annual charge for first licence	\$2,792.032
	Additional annual charge for second or third licence	\$698.008
	Annual charge for each additional licence	\$139.602
Signature service – Basic	Annual charge per delivery point	\$6,107.570
Signature service – Options	Annual charge for harmonics tracking	\$5,816.733
	Annual charge for dashboard	\$581.673
	Annual charge for review of indicators and load behavior analysis	\$5,816.733
Small-Power Dual- Energy Rate for Space Heating	During the heating season : Energy price – Temperature \geq -12°C or -15°C	6.504¢
	Energy price – Temperature $<$ -12°C or -15°C	58.168¢

Small-Power Dual-Energy Rate for Space Heating	During the non-heating season : Demand charge (> 50 kW) First 15,090 kWh per month Remaining energy consumption	\$20.522 11.518¢ 8.865¢
Medium-Power Dual-Energy Rate for Space Heating	During the heating season : Energy price – Temperature \geq -12°C or -15°C Energy price – Temperature < -12°C or -15°C	6.504¢ 58.168¢
Medium-Power Dual-Energy Rate for Space Heating	During the non-heating season : Demand charge First 210,000 kWh per month Remaining energy consumption	\$16.962 5.851¢ 4.339¢
Medium-Power Dual-Energy Rate for Space Heating for contracts with low load factors	During the heating season : Energy price – Temperature \geq -12°C or -15°C Energy price – Temperature < -12°C or -15°C	6.504¢ 58.168¢
Medium-Power Dual-Energy Rate for Space Heating for contracts with low load factors	During the non-heating season : Demand charge Energy price Increase for inadequate power factor	\$4.921 11.726¢ \$12.041

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