
Notices

Régie de l'énergie

Amendments to Schedule I pursuant to Section 22.0.1.1
of the Hydro-Québec Act
(CQLR, chapter H-5)

Notice is hereby given, in accordance with the last paragraph of section 22.0.1.1 of the Hydro-Québec Act, that Schedule I of this act is amended to reflect the rate prices applicable as of April 1, 2023, which are established in accordance with section 22.0.1.1 of the same act.

SCHEDULE I
(Section 22.0.1)

ELECTRICITY DISTRIBUTION RATES

The rate components other than those set out in this schedule are those approved by the Régie de l'énergie in its Decision D-2019-037 dated March 22, 2019, Decision D-2019-145 dated November 12, 2019, Decision D-2020-099 dated July 30, 2020, Decision D-2020-161 dated December 1, 2020, and Decision D-2021-160 dated December 9, 2021.		
Rate	Description	Price
D	System access charge per day	43.505¢
	First 40 kWh per day	6.509¢
	Remaining energy consumption	10.041¢
DP	First 1,200 kWh per month	6.294¢
	Remaining energy consumption	9.570¢
	Demand charge – Summer period (> 50 kW)	\$4.914
	Demand charge – Winter period (> 50 kW)	\$6.649
	Minimum monthly bill – Single-phase	\$13.039
	Minimum monthly bill – Three-phase	\$19.559
DM	System access charge per day, times the multiplier	43.505¢
	First 40 kWh per day, times the multiplier	6.509¢
	Remaining energy consumption	10.041¢
	Demand charge (> 50 kW or 4 kW × multiplier)	\$6.649
DT	System access charge per day, times the multiplier	43.505¢
	Energy price – Temperature ≥ -12°C or -15°C	4.678¢
	Energy price – Temperature < -12°C or -15°C	27.352¢
	Demand charge (> 50 kW or 4 kW × multiplier)	\$6.649
Additional Electricity Option – Photosynthesis or space heating to raise crops – Domestic rates	Floor price (¢/kWh): Average 2nd-tier energy price at Rate M for 25-kV and 100% load factor	5.984¢
Winter Credit Option – Rate D	Credit for energy curtailed (per kWh)	53.526 ¢

Flex D	System access charge per day	43.505¢
	Winter period:	
	First 40 kWh per day outside critical peak events	4.582¢
	Remaining energy consumption outside critical peak events	7.880¢
	Energy consumption during critical peak events	53.526¢
	Summer period:	
First 40 kWh per day	6.509¢	
Remaining energy consumption	10.041¢	
G	System access charge per month	\$13.648
	Demand charge (> 50 kW)	\$19.526
	First 15,090 kWh per month	10.959¢
	Remaining energy consumption	8.435¢
	Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$13.648 \$40.944
G – Short-term contract	Increase in system access charge and minimum monthly bill	\$13.648
	Increase in monthly demand charge – Winter period	\$6.674
Winter activities	Reference index as at March 31, 2006: 1.08 Adjustment on April 1 of each year, starting April 1, 2006: 2%	
Winter Credit Option – Rate G	Credit for energy curtailed (per kWh)	55.345¢
Flex G	System access charge per month	\$13.648
	Winter period:	
	Energy consumption outside critical peak events	9.143¢
	Energy consumption during critical peak events	55.345¢
	Summer period:	
	Energy consumption	10.959¢
Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$13.648 \$40.944	
Additional Electricity Option – Photosynthesis or space heating to raise crops	Floor price (¢/kWh): Average 2nd-tier energy price at Rate M for 25-kV and 100% load factor	6.188¢

M	Demand charge First 210,000 kWh per month Remaining energy consumption Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$16.139 5.567¢ 4.128¢ \$13.648 \$40.944
M – Short-term contract	Increase in minimum monthly bill Increase in monthly demand charge – Winter period	\$13.648 \$6.674
G9	Demand charge Energy price Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase Increase for inadequate power factor	\$4.682 11.157¢ \$13.648 \$40.944 \$11.457
G9 – Short-term contract	Increase in minimum monthly bill Increase in monthly demand charge – Winter period	\$13.648 \$6.674
GD	Demand charge Energy price – Summer Energy price – Winter Minimum monthly bill – Single-phase Minimum monthly bill – Three-phase	\$5.845 6.918¢ 17.169¢ \$13.648 \$40.944
Running-in of New Equipment – Medium-power	Adjustment of the average price: 4%	
Equipment Testing – Medium-power	Multiplier (per kWh)	11.069¢
Interruptible Electricity Option – Medium-power	Option I: Fixed nominal credit for winter period (per kW) Variable nominal credit for each of the first 20 interruption hours (per kWh) Variable nominal credit for each of the next 20 interruption hours (per kWh) Variable nominal credit for each of the 60 subsequent interruption hours (per kWh) Option II: Fixed nominal credit for winter period (per kW) Variable nominal credit per kWh for each interruption hour (per kWh)	\$14.389 22.138¢ 27.672¢ 33.207¢ \$10.073 22.138¢

Interruptible Electricity Option – Medium- power	Option I: Penalty (per kW)	\$1.383
	Option II: Penalty (per kW)	\$0.5535
Additional Electricity Option – Medium- power	Floor price (¢/kWh): Average 2nd-tier energy price at Rate M for 25-kV and 100% load factor	6.188¢
Industrial Revitalization Rate – Medium-power	Floor price (¢/kWh): 2nd-tier energy price at Rate M	4.128¢
BR	Energy consumption associated with the first 50 kW of maximum power demand (per kWh)	12.221¢
	Energy consumption associated with maximum power demand exceeding 50 kW (per kWh)	22.902¢
	Remaining energy consumption (per kWh)	18.010¢
	Minimum monthly bill – Single-phase	\$13.648
	Minimum monthly bill – Three-phase	\$40.944
Flex M	Demand charge	\$16.139
	Winter period:	
	Energy consumption outside critical peak events	3.508¢
	Energy consumption during critical peak events	55.345¢
	Summer period:	
	First 210,000 kWh per month	5.567¢
	Remaining energy consumption	4.128¢
Minimum monthly bill – Single-phase	\$13.648	
Minimum monthly bill – Three-phase	\$40.944	
Flex G9	Demand charge	\$4.682
	Winter period:	
	Energy consumption outside critical peak events	8.965¢
	Energy consumption during critical peak events	55.345¢
	Summer period:	
	Energy consumption	11.157¢
	Minimum monthly bill – Single-phase	\$13.648
	Minimum monthly bill – Three-phase	\$40.944
Increase for inadequate power factor	\$11.457	
L	Demand charge	\$13.779
	Energy price	3.503¢
	Daily optimization charge	\$8.076
	Monthly optimization charge	\$24.227

LG	Demand charge Energy price	\$14.677 3.830¢
H	Demand charge Energy consumption outside winter weekdays Energy consumption on winter weekdays	\$5.878 5.933¢ 20.012¢
LD – Firm Option	Demand charge Energy consumption outside winter weekdays Energy consumption on winter weekdays	\$5.878 5.933¢ 20.012¢
LD – Non-Firm Option	Daily demand charge – Planned interruptions Daily demand charge – Unplanned interruptions Energy price Monthly maximum demand charge	\$0.587 \$1.174 5.933¢ \$5.878
LD – Non-Firm Option	Unauthorized energy consumption, per kWh	55.345¢
Running-in of New Equipment – 12 periods or more	Average price – Maximum increase: 4% Average price – Minimum increase: 1%	
Running-in of New Equipment – Fewer than 12 periods	Average price increase: 4%	
Running-in of New Equipment	Unauthorized energy consumption, per kWh	55.345¢
Equipment Testing – Large-power	Multiplier (per kWh)	11.069¢
LP	Annual charge	\$1,106.895
LP	Unauthorized energy consumption, per kWh	55.345¢

Interruptible Electricity Option – Large-power	Option I: Fixed nominal credit for winter period (per kW)	\$14.389
	Variable nominal credit for each of the first 20 interruption hours (per kWh)	22.138¢
	Variable nominal credit for each of the next 20 interruption hours (per kWh)	27.672¢
	Variable nominal credit for each of the 60 subsequent interruption hours (per kWh)	33.207¢
	Option II: Fixed nominal credit for winter period (per kW)	\$7.195
	Variable nominal credit for each interruption hour (per kWh)	22.138¢
Interruptible Electricity Option – Large-power	Option I: Penalty (per kW)	\$1.383
	Amount per kW used to calculate maximum penalty (per kW)	\$5.535
	Option II: Penalty (per kW)	\$0.665
	Amount per kW used to calculate maximum penalty (per kW)	\$2.768
Additional Electricity Option – Large-power	Floor price: Average energy price at Rate L for 120-kV and 100% load factor	4.988¢
Additional Electricity Option – Large-power	Price per kWh beyond reference power during unauthorized periods	55.345¢
Economic Development Rate	Initial rate reduction: 20%	
Industrial Revitalization Rate – Large-power	Floor price (¢/kWh): Rate L energy price	3.503¢
Industrial Revitalization Rate – Large-power	Price per kWh beyond reference power during unauthorized periods	55.345¢
CB – Medium-power	Demand charge	\$16.139
	First 210,000 kWh per month of authorized energy consumption	5.567¢
	Remaining authorized energy consumption	4.128¢
	Energy price for consumption above or other than authorized consumption	16.603¢
	Minimum monthly bill – Single-phase	\$13.648
	Minimum monthly bill – Three-phase	\$40.944

CB – Large-power	Demand charge Energy price for authorized consumption Energy price for consumption above or other than authorized consumption	\$14.677 3.830¢ 16.603¢
CB – Medium/ large-power	Energy price for consumption above 5% limit during curtailment periods	55.345¢
DN	System access charge per day, times the multiplier First 40 kWh per day, times the multiplier Remaining energy consumption Demand charge (> 50 kW or 4 kW x multiplier)	43.505¢ 6.509¢ 44.352¢ \$6.649
G, G9, M, MA – Off-grid systems	Penalty on energy consumption	86.681¢
Rate MA – Structure	Heavy diesel power plant (per kW exceeding 900 kW) Heavy diesel power plant (per kWh exceeding 390,000 kWh) (28.762¢ per kWh) All other cases (per kW exceeding 900 kW) All other cases (per kWh exceeding 390,000 kWh) (70.904¢ per kWh)	\$34.767 variable \$68.306 variable
Rate MA – Energy price revision	A – Heavy diesel power plant – Operating and maintenance cost (per kWh) B – Heavy diesel power plant – Energy cost set for 2006: 11.57¢ per kWh C – Average price of No. 6 diesel (2% S) for the Montréal area D – Average reference price of No. 6 diesel: \$58.20 per barrel E – All other cases – Operating and maintenance cost (per kWh) F – All other cases – Energy cost set for 2006: 26.44¢ per kWh G – Average price of No. 1 diesel for the Montréal area H – Average reference price of No. 1 diesel: 61.51¢ per litre	3.087¢ variable 3.087¢ variable

Net Metering for Customer-Generators – Option III	Price for electricity injected – Heavy diesel power plant (per kWh)	18.817¢
	Price for electricity injected – Light diesel power plant (per kWh)	36.527¢
	Price for electricity injected – Arctic diesel power plant (per kWh)	53.131¢
Interruptible Electricity Option with Advance Notice – Off-grid systems	Fixed credit (per kW)	\$6.641
Interruptible Electricity Option with Advance Notice – Off-grid systems	Variable credit components: A – Operating and maintenance cost (per kWh) B – Energy cost for the reference year 2012 (per kWh): – north of the 53rd parallel: 54.50¢ per kWh – south of the 53rd parallel: 35.50¢ per kWh C – Average price of No. 1 diesel for the Montréal area D – Average reference price of No. 1 diesel: 87.66¢ per litre	3.055¢ variable
Interruptible Electricity Option Without Advance Notice – Off-grid systems	Credit (per kW)	\$1.329
	Maximum credit (per kW)	\$36.893
Dual-Energy Domestic Rate – Inukjuak system	System access charge per day, times the multiplier	43.505¢
	First 40 kWh per day, times the multiplier	6.509¢
	Remaining energy consumption (23.990¢ per kWh)	variable
	Demand charge (> 50 kW or 4 kW x multiplier)	\$6.649

Price adjustments under Dual-Energy Domestic Rate – Inukjuak system	System access charge	43.505¢
	First-tier energy price	6.509¢
	Demand charge	\$6.649
	A - Average price of oil in Nunavik for the 2021–2022 season published by the Régie de l'énergie in the <i>Relevé hebdomadaire des prix du mazout léger</i> in the first week of March 2023, excluding GST and QST: 155.30¢ per litre	variable
	B – Average price of oil in Nunavik for the 2022–2023 season published by the Régie de l'énergie in the <i>Relevé hebdomadaire des prix du mazout léger</i> in the first week of March 2023, excluding GST and QST: 219.55¢ per litre	variable
Dual-Energy Domestic Rate – Inukjuak system	C - Calorific value of electricity: 3.6 MJ per kWh	
	D - Calorific value of oil: 37.5 MJ per litre E - Efficiency rate of dual-energy system in fuel mode: 75 % Reference index as at December 1, 2022: 1.0 Adjustment of the reference index on April 1 of each year starting in 2023, based on the average year-over-year variation of the Consumer Price Index in Canada, on a calendar year basis	variable
Dual-Energy Domestic Rate – Inukjuak system	Penalty on energy consumption	44.352¢
Rate F	Monthly demand charge	49.545¢
Public lighting – General service	Energy price	11.468¢
Public lighting – Complete service	Sodium-vapor: 5,000 lumens (or 70 W), per luminaire	\$24.906
	Sodium-vapor: 8,500 lumens (or 100 W), per luminaire	\$27.131
	Sodium-vapor: 14,400 lumens (or 150 W), per luminaire	\$29.289
	Sodium-vapor: 22,000 lumens (or 250 W), per luminaire	\$34.370
Public lighting – Complete service	Light-emitting diode: 6,100 lumens (or 65 W), per luminaire	\$25.669
Sentinel lighting – With poles	7,000 lumens (or 175 W), per luminaire	\$46.058
	20,000 lumens (or 400 W), per luminaire	\$60.702

Sentinel lighting – Without poles	7,000 lumens (or 175 W), per luminaire	\$36.195
	20,000 lumens (or 400 W), per luminaire	\$52.168
Credit for supply at medium or high voltage	Voltage equal to or greater than 5 kV, but less than 15 kV	\$0.6538
	Voltage equal to or greater than 15 kV, but less than 50 kV	\$1.0478
	Voltage equal to or greater than 50 kV, but less than 80 kV	\$2.3393
	Voltage equal to or greater than 80 kV, but less than 170 kV	\$2.8616
	Voltage equal to or greater than 170 kV	\$3.7814
Credit for supply – Domestic rates	Voltage equal to or greater than 5 kV	0.2579¢
Adjustment for transformation losses	Monthly discount on demand charge	18.971¢
Visilec service	Monthly charge	\$98.514
VigieLigne service	Annual charge for first licence	\$2,656.548
	Additional annual charge for second or third licence	\$664.137
	Annual charge for each additional licence	\$132.828
Signature service – Basic	Annual charge per delivery point	\$5,811.199
Signature service – Options	Annual charge for harmonics tracking	\$5,534.475
	Annual charge for dashboard	\$553.447
	Annual charge for review of indicators and load behavior analysis	\$5,534.475

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