



Part 2

LAWS AND REGULATIONS

30 April 2025 / Volume 157

Summary

Regulations and other Acts

Draft Regulations

Notices

Legal deposit – 1st Quarter 1968

Bibliothèque nationale du Québec

© Éditeur officiel du Québec, 2025

All rights reserved in all countries. No part of this publication may be translated, used or reproduced for commercial purposes by any means, whether electronic or mechanical, including micro-reproduction, without the written authorization of the Québec Official Publisher.

NOTICE TO USERS

The *Gazette officielle du Québec* is the means by which the Québec Government makes its decisions official. It is published in two separate editions under the authority of the Act respecting the Ministère de l'Emploi et de la Solidarité sociale and the Commission des partenaires du marché du travail (chapter M-15.001) and the Regulation respecting the *Gazette officielle du Québec* (chapter M-15.001, r. 0.1).

Partie 1, entitled “Avis juridiques”, is published at least every Saturday. If a Saturday is a legal holiday, the Official Publisher is authorized to publish it on the preceding day or on the following Monday.

Partie 2, entitled “Lois et règlements”, and the English edition, Part 2 “Laws and Regulations”, are published at least every Wednesday. If a Wednesday is a legal holiday, the Official Publisher is authorized to publish them on the preceding day or on the Thursday following such holiday.

Part 2 – LAWS AND REGULATIONS

Internet

The *Gazette officielle du Québec* Part 2 is available to all free of charge and is published at 0:01 a.m. each Wednesday at the following address:

www.publicationsduquebec.gouv.qc.ca

Contents

Regulation respecting the *Gazette officielle du Québec*, section 4

Part 2 shall contain:

- (1) Acts assented to;
- (2) proclamations and Orders in Council for the coming into force of Acts;
- (3) regulations and other statutory instruments whose publication in the *Gazette officielle du Québec* is required by law or by the Government;
- (4) regulations made by courts of justice and quasi-judicial tribunals;
- (5) drafts of the texts referred to in paragraphs (3) and (4) whose publication in the *Gazette officielle du Québec* is required by law before they are made, adopted or issued by the competent authority or before they are approved by the Government, a minister, a group of ministers or a government body; and
- (6) any other document published in the French Edition of Part 2, where the Government orders that the document also be published in English.

Rates*

1. Publication of a document in Partie 1:
\$2.06 per agate line.
2. Publication of a document in Part 2:
\$1.37 per agate line.

A minimum rate of \$300 is applied, however, in the case of a publication of fewer than 220 agate lines.

* **Taxes not included.**

General conditions

The electronic files of the document to be published — a Word version and a PDF with the signature of a person in authority — must be sent by email (gazette.officielle@servicesquebec.gouv.qc.ca) and received **no later than 11:00 a.m. on the Monday** preceding the week of publication. Documents received after the deadline are published in the following edition.

The editorial calendar listing publication deadlines is available on the website of the Publications du Québec.

In the email, please clearly identify the contact information of the person to whom the invoice must be sent (name, address, telephone and email).

For information, please contact us:

Gazette officielle du Québec

Email: gazette.officielle@servicesquebec.gouv.qc.ca

425, rue Jacques-Parizeau, 5^e étage
Québec (Québec) G1R 4Z1

Table of Contents	Page
<hr/>	
Regulations and other Acts	
<hr/>	
Conditions for accessing and operating the advance medical directives register.	1445
Draft Regulations	
<hr/>	
Application of the Health Insurance Act	1448
Notices	
<hr/>	
Amendments to Schedule I pursuant to Section 22.0.1.1 of the Hydro-Québec Act	1449
P-15020 Bridge of Highway 25 that spans the Rivière des Prairies — Fee Schedule.	1463

M.O., 2025**Order 2025-007 of the Minister Responsible for Seniors and Minister for Health and the Minister of Health dated 10 April 2025**

Act respecting end-of-life care
(chapter S-32.0001)

Regulation to amend the Regulation respecting the conditions for accessing and operating the advance medical directives register

THE MINISTER RESPONSIBLE FOR SENIORS
AND MINISTER FOR HEALTH,

THE MINISTER OF HEALTH,

CONSIDERING section 64 of the Act respecting end-of-life care (chapter S-32.0001), which provides that the Minister prescribes, by regulation, how the register of advance medical directives and advance requests for medical aid in dying is to be accessed and operated;

CONSIDERING that section 64 of the Act requires that those conditions prescribe in particular who may record advance medical directives or advance requests for medical aid in dying in the register and who may consult it;

CONSIDERING that, in accordance with sections 10 and 11 of the Regulations Act (chapter R-18.1), a draft Regulation to amend the Regulation respecting the conditions for accessing and operating the advance medical directives register was published in Part 2 of the *Gazette officielle du Québec* of 30 October 2024 with a notice that it could be made on the expiry of 45 days following that publication;

CONSIDERING that it is expedient to make the Regulation without amendment;

ORDER AS FOLLOWS:

The Regulation to amend the Regulation respecting the conditions for accessing and operating the advance medical directives register, attached to this Order, is hereby made.

SONIA BÉLANGER
*Minister Responsible for Seniors
and Minister for Health*

CHRISTIAN DUBÉ
Minister of Health

Regulation to amend the Regulation respecting the conditions for accessing and operating the advance medical directives register

Act respecting end-of-life care
(chapter S-32.0001, s. 64).

1. The Regulation respecting the conditions for accessing and operating the advance medical directives register (chapter S-32.0001, r. 0.1) is amended in the title by replacing “and operating the advance medical directives register” by “the advance medical directives register and advance requests for medical aid in dying and operation of the register”.

2. Section 1 is amended by striking out “advance medical directives”.

3. The heading of Chapter II is amended by striking out “ADVANCE MEDICAL DIRECTIVES”.

4. The heading of Division I of Chapter II is amended by inserting “AUTHORIZATIONS” after “ACCESS”.

5. Section 2 is amended

(1) in the first paragraph,

(a) by replacing “give” by “assign”;

(b) by replacing “advance medical directives register” by “register, except where such an access is otherwise authorized by this Regulation”;

(2) by striking out “advance medical directives” in the second paragraph.

6. The following is inserted after the heading of Division II of Chapter II:

“§1. *Advance medical directives*”.

7. Section 6 is amended by replacing “An authorization for access to the advance medical directives register” in the portion before paragraph 1 by “With respect to advance medical directives, an authorization for access to the register”.

8. Section 7 is amended by striking out “advance medical directives”.

9. The following is inserted after section 7:

“§2. Advance requests for medical aid in dying

7.1. With respect to advance requests for medical aid in dying,

(1) a competent professional is an intervening party who is authorized to have access to the register;

(2) a person employed by the register manager to whom the Minister entrusted the management of the register, if applicable, is an intervening party who may be assigned authorizations for access to the register.

Section 7 applies, with the necessary adaptations, to the assignment of an access authorization to an intervening party referred to in subparagraph 2 of the first paragraph.”.

10. The heading of Chapter III is amended by striking out “ADVANCE MEDICAL DIRECTIVES”.

11. Section 8 is amended by striking out “advance medical directives”.

12. The heading of Division II of Chapter III is replaced by the following:

“ADVANCE MEDICAL DIRECTIVES”.

13. The following is inserted after the heading of Division II of Chapter III:

“§1. Recording of advance medical directives”.

14. Division III of Chapter III is amended by replacing the portion before section 12 by the following:

“§2. Modification of advance medical directives”.

15. Division IV of Chapter III is amended by replacing the portion before section 13 by the following:

“§3. Revocation of advance medical directives”.

16. Section 13 is amended by replacing “advance medical directives register” in the third paragraph by “register”.

17. Division V of Chapter III is amended by replacing the portion before section 14 by the following:

“§4. Withdrawal of advance medical directives”.

18. Division VI of Chapter III is amended by replacing the portion before section 16 by the following:

“§5. Consultation of the register and advance medical directives”.

19. Section 16 is amended by striking out “advance medical directives”.

20. Section 17 is amended by replacing “advance medical directives register to verify the existence of such directives” in the portion before paragraph 1 by “register to verify the existence of advance medical directives”.

21. Section 18 is amended

(1) by replacing “advance medical directives register” in the first paragraph by “register”;

(2) by replacing “filed” in the second paragraph by “recorded”.

22. The following is added after section 18:

**“DIVISION III
ADVANCE REQUESTS FOR MEDICAL AID
IN DYING**

§1. Recording an advance request

18.1. The competent professional who provided assistance to the patient who made an advance request or the notary who receives such a request by notarial act *en minute* must send the request to the Minister.

18.2. Upon receipt of an advance request, the Minister records it in the register after ascertaining the unique identification of the person who made it, in particular by means of the person’s

- (1) name;
- (2) date of birth;
- (3) sex; and
- (4) health insurance number.

Similarly, the Minister must ensure that

- (1) the request is legible;

(2) the person making the request was an insured person within the meaning of the Health Insurance Act (chapter A-29) on the date that the person signed the request; and

(3) the request is signed and dated by the competent professional, the person who made the advance request or, where applicable, by a third person referred to in the second paragraph of section 29.2 of the Act and, as the case may be, by 2 witnesses and by any trusted third person designated in the request.

18.3. The Minister will refuse to record an advance request in the register if the Minister is unable to ascertain one of the elements provided for in the second paragraph of section 18.2. In such a case, the Minister returns the advance request to the competent professional concerned specifying the reasons why the Minister refused to record it in the register.

§2. Modification of an advance request

18.4. Where an advance request is sent to the Minister and such a request has already been recorded in the register for the same person who is making the request, the Minister withdraws the previous request and replaces it by the most recent one.

§3. Withdrawal of an advance request

18.5. The competent professional who provided assistance to a patient who wants to withdraw an advance request must send the Minister the withdrawal form prescribed by the Minister pursuant to the first paragraph of section 29.11 of the Act.

Upon receipt of the withdrawal form, the Minister removes the advance request from the register.

18.6. Once the advance request is removed from the register, the Minister records the withdrawal form after ascertaining

(1) the unique identification of the person who made the advance request by means of the information provided for in the first paragraph of section 18.2;

(2) that the form is signed and dated by the competent professional and the person who made the advance request or, where applicable, by a third person referred to in the second paragraph of section 29.2 of the Act.

§4. Consultation of the register and an advance request

18.7. When an intervening party asks to access the register, a verification is made of the intervening party's title as a competent professional or other access authorizations, as applicable.

18.8. An intervening party who consults the register to verify the existence of an advance request must use the following information relating to the person who made the request:

- (1) name;
- (2) date of birth;
- (3) sex; and
- (4) health insurance number.

18.9. Where an advance request was recorded in the register, the intervening party consulting that request files it in the patient's record, unless the request is already in the record.

Where an advance request was removed from the register, the register indicates that an advance request was removed and the date of its removal.

Where no advance request was recorded in the register, the register indicates that no advance request exists.”.

23. Section 19 is amended by striking out “advance medical directives”.

24. This Regulation comes into force on the fifteenth day following the date of its publication in the *Gazette officielle du Québec*.

107372



Draft Regulation

Health Insurance Act
(chapter A-29)

Application of the Health Insurance Act — Amendment

Notice is hereby given, in accordance with sections 10 and 11 of the Regulations Act (chapter R-18.1), that the draft regulation to amend the Regulation respecting the application of the Health Insurance Act, the text of which appears hereafter, may be made by the Government on the expiry of 45 days following this publication.

This draft regulation aims to add new insured dental and oral surgery services.

This draft regulation would not entail any additional costs for enterprises, in particular, on small or medium-sized enterprises, and would not affect the level of employment in Québec.

Additional information concerning this draft regulation is available by contacting Dr. Élise Bertrand, Dental consultant, Sous-ministériat à la santé physique et au pharmaceutique, Ministère de la Santé et des Services sociaux, 2021, avenue Union, 8^e étage Montréal (Québec) H3A 2S9, telephone: 514 873-2529, email: dents@msss.gouv.qc.ca.

Anyone wishing to comment on this draft regulation may write, before the expiry of the 45-day period mentioned above, to Dr. Élise Bertrand at the above contact information.

CHRISTIAN DUBÉ
Minister of Health

Regulation to amend the Regulation respecting the application of the Health Insurance Act

Health Insurance Act
(chapter A-29, s. 69, 1st para., subpara. c, d and e).

1. Section 31 of the Regulation respecting the application of the Health Insurance Act (chapter A-29, r. 5) is amended:

1° by inserting, after paragraph *a*, the following paragraph:

“a.1) histopathological examination of a sample taken in an institution that operates a hospital centre and its review;”;

2° by inserting, after paragraph *b*, the following paragraph:

“b.1) interpretation of panoramic or cephalometric radiography and cone-beam volumetric imaging taken in an institution that operates a hospital centre;”.

2. Section 35 of the Regulation is amended:

1° by inserting, in the text preceding paragraph *a* and after “The services referred to in section 31”, “, excluding those referred to in paragraphs *a.1* and *b.1*,”;

2° by adding, after subparagraph (C) of subparagraph *i* of paragraph *b*, the following subparagraph:

“(D) in glass ionomer as part of an interim restoration;”;

3° by replacing, in paragraph *c*, subparagraphs *ii* and *iii* with the following subparagraphs:

“ii. pulpotomy;

iii. pulpectomy on primary teeth;”;

4° by adding, at the end, the following paragraph:

“For the purposes of subparagraph (D) of subparagraph *i* of paragraph *b* of the first paragraph, ‘interim restoration’ means the placing of a temporary filling in cases where a behavioural problem, insufficient eruption of the tooth or resistance to anesthesia mean that a permanent filling is not the preferred option.”.

3. Section 36 of the Regulation is amended by inserting, in the first paragraph and after “The services referred to in section 31”, “, excluding those referred to in paragraphs *a.1* and *b.1*,”.

4. This Regulation comes into force on the fifteenth day following the date of its publication in the *Gazette officielle du Québec*.

107376



Régie de l'énergie

Amendments to Schedule I pursuant to Section 22.0.1.1
of the Hydro-Québec Act
(CQLR, chapter H-5)

Notice is hereby given, in accordance with the last paragraph of section 22.0.1.1 of the Hydro-Québec Act, that Schedule I of this act is amended to reflect the rate prices applicable as of April 1, 2025, which are established in accordance with section 22.0.1.1 of the same act.

SCHEDULE I

(Section 22.0.1)

ELECTRICITY DISTRIBUTION RATES

The rate components other than those set out in this schedule are those approved by the Régie de l'énergie in its Decisions D-2025-033, D-2025-037, D-2025-039 et D-2025-041.		
Tarif	Description	Prix
D	System access charge per day	44.810 ¢
	First 40 kWh per day	6.972 ¢
	Remaining energy consumption	10.756 ¢
DP	First 1,200 kWh per month	6.714 ¢
	Remaining energy consumption	10.208 ¢
	Demand charge – Summer period (> 50 kW)	\$5.241
	Demand charge – Winter period (> 50 kW)	\$7.092
	Minimum monthly bill – Single-phase	\$13.430
	Minimum monthly bill – Three-phase	\$20.146
DM	System access charge per day, times the multiplier	44.810¢
	First 40 kWh per day, times the multiplier	6.972¢
	Remaining energy consumption	10.756¢
	Demand charge (> 50 kW or 4 kW × multiplier)	\$7.092
DT	System access charge per day, times the multiplier	44.810¢
	Energy price – Temperature ≥ -12°C or -15°C	5.011¢
	Energy price – Temperature < -12°C or -15°C	29.304¢
	Demand charge (> 50 kW or 4 kW × multiplier)	\$7.092
Net Metering for Self-Generators – Option I (interim rate)	Unused balance of surplus bank, credited at the average cost of electricity supply, per kWh	4.600¢
Winter Credit Option – D (interim rate)	Credit for energy curtailed (per kWh)	57.117¢

Flex D (interim rate)	System access charge per day	44.810¢
	Winter period:	
	First 40 kWh per day outside peak demand events	4.820¢
	Remaining energy consumption outside peak demand events	8.784¢
	Energy consumption during peak demand events	45.526¢
	Summer period:	
Time-of-Use Rate D – Applicable as of December 1, 2026 (interim rate)	First 40 kWh per day	6.972¢
	Remaining energy consumption	10.756¢
	System access charge per day	44.810¢
	Winter period:	
	– During on-peak hours:	
	Energy consumption up to 10 kWh per day	10.371¢
	Remaining energy consumption	22.177¢
	– During off-peak hours:	
	Energy consumption up to 20 kWh per day	5.793¢
	Remaining energy consumption	8.937¢
	– During overnight hours:	
	Energy consumption up to 10 kWh per day	5.020¢
	Remaining energy consumption	5.020¢
	Summer period:	
	– During on-peak hours:	
	Energy consumption up to 5 kWh per day	8.827¢
	Remaining energy consumption	18.757¢
	– During off-peak hours:	
	Energy consumption up to 20 kWh per day	6.972¢
	Remaining energy consumption	10.756¢
	– During overnight hours:	
	Energy consumption up to 15 kWh per day	5.020¢
	Remaining energy consumption	5.020¢
G	System access charge per month	\$14.860
	Demand charge (> 50 kW)	\$21.261
	Energy consumption up to 15,090 kWh per month	11.933¢
	Remaining energy consumption	9.184¢
	Minimum monthly bill – Single-phase	\$14.860
	Minimum monthly bill – Three-phase	\$44.581
G – Short-term contract	Increase in system access charge and minimum monthly bill	\$14.860
	Increase in monthly demand charge – Winter period	\$7.266
Winter Credit Option – G (interim rate)	Credit for energy curtailed (per kWh)	60.262¢

Flex G (interim rate)	System access charge per month	\$14.860
	Winter period:	
	Energy consumption outside critical peak events	9.800¢
	Energy consumption during critical peak events	54.442¢
	Summer period:	
	Energy consumption	11.933¢
M	Minimum monthly bill – Single-phase	\$14.860
	Minimum monthly bill – Three-phase	\$44.581
	Demand charge	\$17.573
	Energy consumption up to 210,000 kWh per month	6.061¢
	Remaining energy consumption	4.495¢
M – Short-term contract	Minimum monthly bill – Single-phase	\$14.860
	Minimum monthly bill – Three-phase	\$44.581
	Increase in minimum monthly bill	\$14.860
	Increase in monthly demand charge – Winter period	\$7.266
G9	Demand charge	\$5.098
	Energy price	12.148¢
	Minimum monthly bill – Single-phase	\$14.860
	Minimum monthly bill – Three-phase	\$44.581
	Increase for inadequate power factor	\$12.475
G9 – Courte durée	Increase in minimum monthly bill	\$14.860
	Increase in monthly demand charge – Winter period	\$7.266
GD	Demand charge	\$6.390
	Energy price – Summer period	7.530¢
	Energy price – Winter period	18.655¢
	Minimum monthly bill – Single-phase	\$14.860
	Minimum monthly bill – Three-phase	\$44.581
Industrial Revitalization Rate – Medium-power	Floor price: 2nd-tier energy price at Rate M	4.495¢
BR	Energy consumption associated with the first 50 kW of maximum power demand	12.700¢
	Energy consumption associated with maximum power demand exceeding 50 kW	24.574¢
	Remaining energy consumption	16.837¢
	Minimum monthly bill – Single-phase	\$14.860
	Minimum monthly bill – Three-phase	\$44.581

Flex M (interim rate)	Demand charge	\$17.573
	Winter period:	
	Energy consumption outside critical peak events	3.820¢
	Energy consumption during critical peak events	60.262¢
	Summer period:	
	Energy consumption up to 210,000 kWh per month	6.061¢
	Remaining energy consumption	4.495¢
	Minimum monthly bill – Single-phase	\$14.860
	Minimum monthly bill – Three-phase	\$44.581
Flex G9 (interim rate)	Demand charge	\$5.098
	Winter period:	
	Energy consumption outside critical peak events	9.761¢
	Energy consumption during critical peak events	60.262¢
	Summer period:	
	Energy consumption	12.148¢
	Minimum monthly bill – Single-phase	\$14.860
L	Minimum monthly bill – Three-phase	\$44.581
	Increase for inadequate power factor	\$12.475
	Demand charge	\$14.476
	Energy price	3.681¢
	Daily optimization charge	\$8.485
LG	Monthly optimization charge	\$25.451
	Charge equal to 3% of total monthly bill for failure to implement an energy management system – Applicable as of April 1, 2027 (interim provision)	
H	Demand charge	\$6.390
	Energy consumption outside winter weekdays	6.448¢
	Energy consumption on winter weekdays	21.790¢

LD – Firm Option	Demand charge	\$6.390
	Energy consumption outside winter weekdays	6.448¢
	Energy consumption on winter weekdays	21.790¢
LD – Non-Firm Option	Daily demand charge – Planned interruptions	\$0.639
	Daily demand charge – Unplanned interruptions	\$1.278
	Energy price	6.448¢
	Monthly maximum demand charge	\$6.390
LD – Non-Firm Option	Unauthorized energy consumption (per kWh)	60.262¢
LP	Annual charge	\$1,205.227
	Unauthorized energy consumption (per kWh)	60.262¢
Demand Response – Commitment Option (interim rate)	Sub-option I:	
	Fixed nominal credit for winter period	\$50.000
	Variable nominal credit per peak demand event hour	5.000¢
	Sub-option II:	
	Fixed nominal credit for winter period	\$52.000
	Variable nominal credit per peak demand event hour	5.000¢
	Sub-option III:	
	Fixed nominal credit for winter period	\$50.000
	Variable nominal credit per peak demand event hour	35.000¢
	Sub-option IV:	
	Fixed nominal credit for winter period	\$52.000
	Variable nominal credit per peak demand event hour	35.000¢
	Sub-option V:	
	Fixed nominal credit for winter period	\$65.000
	Variable nominal credit per peak demand event hour	5.000¢
	Sub-option VI:	
	Fixed nominal credit for winter period	\$67.000
	Variable nominal credit per peak demand event hour	5.000¢
	Sous-option VII	
	Fixed nominal credit for winter period	\$65.000
	Variable nominal credit per peak demand event hour	35.000 ¢

Demand Response – Commitment Option (interim rate)	Sub-option VIII:	
	Fixed nominal credit for winter period	\$67.000
	Variable nominal credit per peak demand event hour	35.000¢
	Sub-option IX:	
	Fixed nominal credit for winter period	\$67.000
	Variable nominal credit per peak demand event hour	5.000¢
	Sub-option X:	
	Fixed nominal credit for winter period	\$69.000
	Variable nominal credit per peak demand event hour	5.000¢
	Sub-option XI:	
	Fixed nominal credit for winter period	\$67.000
	Variable nominal credit per peak demand event hour	35.000¢
	Sub-option XII:	
	Fixed nominal credit for winter period	\$69.000
	Variable nominal credit per peak demand event hour	35.000¢
	Sub-option XIII:	
	Fixed nominal credit for winter period	\$69.000
	Variable nominal credit per peak demand event hour	5.000¢
	Sub-option XIV:	
	Fixed nominal credit for winter period	\$71.000
	Variable nominal credit per peak demand event hour	5.000¢
	Sub-option XV:	
	Fixed nominal credit for winter period	\$69.000
	Variable nominal credit per peak demand event hour	35.000¢
	Sub-option XVI:	
	Fixed nominal credit for winter period	\$71.000
	Variable nominal credit per peak demand event hour	35.000¢
	Sub-option XVII:	
	Fixed nominal credit for winter period	\$71.000
	Variable nominal credit per peak demand event hour	5.000¢

Demand Response – Commitment Option (interim rate)	Sub-option XVIII: Fixed nominal credit for winter period	\$73.000
	Variable nominal credit per peak demand event hour	5.000¢
	Sub-option XIX: Fixed nominal credit for winter period	\$71.000
	Variable nominal credit per peak demand event hour	35.000¢
	Sub-option XX: Fixed nominal credit for winter period	\$73.000
	Variable nominal credit per peak demand event hour	35.000¢
	Multi-year commitment credit: Commitment for 2 consecutive winter periods: Fixed effective credit × 5% Commitment for 3 consecutive winter periods: Fixed effective credit × 10% Deduction for termination of multi-year commitment: Fixed effective credit for year of termination × years remaining in commitment × 50%	
	Credit for shorter notice (per kWh)	70.000 ¢
	Overrun during first peak demand event: Deduction (per kW)	\$1.510
	Amount per kW for calculation of maximum deduction	\$6.050
	Overrun during subsequent peak demand events: Deduction (per kW)	\$4.310
	Amount per kW for calculation of maximum deduction	\$17.240
Demand Response – Leeway Option – Applicable as of April 1, 2026 (interim rate)	Sign-up between December 1 and December 31: 25% Sign-up between January 1 and January 31: 50% Sign-up between February 1 and February 28 or 29: 75% Sign-up between March 1 and March 31: 100%	

Demand Response – Leeway Option – Applicable as of April 1, 2026 (interim rate)	Sub-option I: Fixed nominal credit for winter period (per kW on weekdays)	\$43.000
	Sub-option II: Fixed nominal credit for winter period (per kW on weekdays)	\$72.000
	Sub-option III: Fixed nominal credit for winter period (per kW on weekdays)	\$82.000
	Sub-option IV: Fixed nominal credit for winter period (per kW on weekdays)	\$89.000
	Sub-option V: Fixed nominal credit for winter period (per kW on weekdays)	\$96.000
	Sub-option WE: Fixed nominal credit for winter period for curtailment during each 3-hour peak demand event (per kW on weekends)	\$1.810
	Fixed nominal credit for winter period for curtailment during each 4-hour peak demand event (per kW on weekends)	\$2.420
	Nominal credit if no weekday peak event notification is sent during the winter period, equal to the lesser of the following values: – 15% of maximum power demand during the winter period × – or	\$72.141 \$21,860.800
Additional Electricity Option – Medium-power (interim rate)	Floor price: Average 2nd-tier energy price at Rate M for 25 kV and 100% load factor	6.755¢
Additional Electricity Option – Large-power (interim rate)	Floor price: Average energy price at Rate L for 120 kV and 100% load factor	5.246¢
Additional Electricity Option – Medium/large-power (interim rate)	Price per kWh beyond reference power during unauthorized periods	\$1.000
Additional Electricity Option –Photosynthetic lighting or space heating to raise crops (interim rate)	Service contracts at Rate D, DM, DP, G, G9 or M: Floor price: Average 2nd-tier energy price at Rate M for 25 kV and 100% load factor	6.755¢
	Service contracts at Rate LG: Floor price: Average energy price at Rate L for 120 kV service and 100% load factor	5.246¢
Economic Development Rate	Initial rate reduction: 20%	
Industrial Revitalization Rate – Large-power	Floor price: Rate L energy price	3.681¢
	Price per kWh beyond reference power during unauthorized periods	\$1.000

Running-in of New Equipment – Medium-power	Average price increase: 4%	
Running-in of New Equipment – Large-power – 12 periods or more	Average price – Maximum increase: 4% Average price – Minimum increase: 1%	
Running-in of New Equipment – Large-power – Fewer than 12 periods	Average price increase: 4%	
Running-in of New Equipment	Unauthorized energy consumption (per kWh)	60.262¢
Equipment Testing – Medium/large-power	Multiplicateur (par kWh)	12.053 ¢
Demand Response Option	Fixed nominal credit for the winter period applicable to an average power demand reduction ranging from 10 kW to 100 kW (per kW)	\$81.663
	Fixed nominal credit for the winter period applicable to an average power demand reduction ranging from more than 100 kW to 400 kW (per kW)	\$70.774
	Fixed nominal credit for the winter period applicable to an average power demand reduction ranging from more than 400 kW to 1,200 kW (per kW)	\$65.330
	Fixed nominal credit for the winter period applicable to an average power demand reduction of more than 1,200 kW (per kW)	\$59.886
	Nominal credit if no peak demand event notifications are sent during the winter period, equal to the lesser of the following values: – 15% of the contract's maximum power demand during the winter period × – or	\$71.863
		\$21,776.720
CB – Medium-power	Demand charge	\$17.573
	Up to 210,000 kWh per month of authorized energy consumption	6.061¢
	Remaining authorized energy consumption	4.495¢
	Energy consumption above or other than authorized consumption	18.078¢
	Minimum monthly bill – Single-phase	\$14.860
	Minimum monthly bill – Three-phase	\$44.581

CB – Large-power	Demand charge	\$15.963
	Energy price for authorized consumption	4.165¢
	Energy price for consumption above or other than authorized consumption	18.078¢
CB – Medium/large-power	Energy price for consumption above 5% limit during curtailment periods	\$1.000
Small-Power Dual-Energy Rate for Space Heating	During the heating season:	
	Energy price: Temperature $\geq -12^{\circ}\text{C}$ or -15°C	6.738¢
	Energy price: Temperature $< -12^{\circ}\text{C}$ or -15°C	60.262¢
	During the non-heating season:	
	Demand charge (> 50 kW)	\$21.261
	Energy consumption up to 15,090 kWh per month	11.933¢
	Remaining energy consumption	9.184¢
Medium-Power Dual-Energy Rate for Space Heating – Contracts with low load factors	During the heating season:	
	Energy price – Temperature $\geq -12^{\circ}\text{C}$ or -15°C	6.738¢
	Energy price – Temperature $< -12^{\circ}\text{C}$ or -15°C	60.262¢
	During the non-heating season:	
	Demand charge	\$17.573
	Energy consumption up to 210,000 kWh per month	6.061¢
	Remaining energy consumption	4.495¢
Medium-Power Dual-Energy Rate for Space Heating – Contracts with low load factors	During the heating season:	
	Energy price – Temperature $\geq -12^{\circ}\text{C}$ or -15°C	6.738¢
	Energy price – Temperature $< -12^{\circ}\text{C}$ or -15°C	60.262¢
	During the non-heating season:	
	Demand charge	\$5.098
	Energy price	12.148¢
	Increase for inadequate power factor	\$12.475
DN	System access charge per day, times the multiplier	44.810¢
	First 40 kWh per day, times the multiplier	6.972¢
	Remaining energy consumption	47.510¢
	Demand charge (> 50 kW or 4 kW x multiplier)	\$7.092
G, G9, M, MA – Off-grid systems north of 53rd parallel	Unauthorized energy consumption	94.382¢

MA	Heavy diesel power plant – Per kW exceeding 900 kW – Per kWh exceeding 390,000 kWh: (24.692¢ per kWh as of April 1, 2025) Other cases – Per kW exceeding 900 kW Other cases – Per kWh exceeding 390,000 kWh (58.119¢ per kWh as of April 1, 2025)	\$37.855 variable \$74.374 variable
MA – Energy price revision	A – Heavy diesel power plant – Operating and maintenance cost (per kWh) B – Heavy diesel power plant – Energy cost set for 2024: 20.039¢ per kWh C – Average price of No. 6 diesel (1% S) D – Average reference price of No. 6 diesel (1% S): \$102.54 per barrel E – Other cases: Operating and maintenance cost (per kWh) F – Other cases: Energy cost for 2006: 26.44¢ per kWh G – Average price of No. 1 diesel H – Average reference price of No. 1 diesel: 61.51¢ per litre	3.361¢ variable 3.361¢ variable
Net Metering for Customer-Generators – Option III (interim rate)	Price for electricity injected – Heavy diesel power plant (per kWh) Price for electricity injected – Light diesel power plant (per kWh) Price for electricity injected – Arctic diesel power plant (per kWh)	20.489¢ 39.772¢ 57.851¢
Interruptible Electricity Option with Advance Notice – Off-grid systems	Fixed credit (per kW)	\$7.231
Interruptible Electricity Option with Advance Notice – Off-grid systems	Variable credit components: A – Operating and maintenance cost (per kWh) B – Energy cost for the reference year 2012 (per kWh): – North of 53rd parallel: 54.50¢ per kWh – South of 53rd parallel: 35.50¢ per kWh C – Average price of No. 1 diesel D – Average reference price of No. 1 diesel: 87.66¢ per litre	3.327¢ variable
Interruptible Electricity Option Without Advance Notice – Off-grid systems	Credit (per kW) Maximum credit (per kW)	\$1.447 \$40.171

Dual-Energy Domestic Rate – Inukjuak System	System access charge per day, times the multiplier	44.810¢
	First 40 kWh per day, times the multiplier	6.972¢
	Remaining energy consumption	20.567¢
	Demand charge (> 50 kW or 4 kW x multiplier)	\$7.092
Price adjustments under Dual-Energy Domestic Rate – Inukjuak System	System access charge	44.810¢
	First-tier energy price	6.972¢
	Demand charge	\$7.092
	A – Average price of oil in Nunavik for the 2020–2021 season published by the Régie de l'énergie in the <i>Relevé hebdomadaire des prix du mazout léger</i> in the first week of March 2022, excluding GST and QST: 142.60¢ per litre	
	B – Average price of oil in Nunavik for the 2021–2022 season published by the Régie de l'énergie in the <i>Relevé hebdomadaire des prix du mazout léger</i> in the first week of March 2022, excluding GST and QST: 153.38¢ per litre	
	C – Calorific value of electricity: 3.6 MJ per kWh	
	D – Calorific value of oil: 37.5 MJ per litre	
	E – Efficiency rate of dual-energy system in fuel mode: 75%	
	Reference index as at December 1, 2022: 1.0	
	Adjustment of the reference index on April 1 of each year starting in 2023, based on the average year-over-year variation of the Consumer Price Index in Québec, on a calendar year basis	variable
Dual-Energy Domestic Rate – Inukjuak System	Unauthorized energy consumption	47.510¢
Tarif F	Monthly demand charge	\$53.947
Public lighting – General service	Energy price	12.487¢
Public lighting – Complete service	Sodium-vapour: 5,000 lumens (or 70 W) – Per luminaire	\$27.118
	Sodium-vapour: 8,500 lumens (or 100 W) – Per luminaire	\$29.542
	Sodium-vapour: 14,400 lumens (or 150 W) – Per luminaire	\$31.891
	Sodium-vapour: 22,000 lumens (ou 250 W) – Par luminaire	\$37.423
	Light-emitting diode: 6,100 lumens (or 65 W) – Per luminaire	\$27.949

Sentinel lighting – With poles	7,000 lumens (or 175 W) – Per luminaire	\$50.150
	20,000 lumens (or 400 W) – Per luminaire	\$66.095
Sentinel lighting – Without poles	7,000 lumens (or 175 W) – Per luminaire	\$39.410
	20,000 lumens (or 400 W) – Per luminaire	\$56.803
Credit for supply at medium or high voltage	Voltage \geq 5 kV, but $<$ 15 kV	\$0.6869
	Voltage \geq 15 kV, but $<$ 50 kV	\$1.1008
	Voltage \geq 50 kV, but $<$ 80 kV	\$2.4576
	Voltage \geq 80 kV, but $<$ 170 kV	\$3.0063
	Voltage \geq 170 kV	\$3.9726
Credit for supply – Domestic rates	Voltage \geq 5 kV	0.2751¢
Adjustment for transformation losses	Monthly discount on demand charge	19.930¢
Signature service – Basic	Annual charge per delivery point	\$6,327.443
Signature service – Options	Annual charge for harmonics tracking	\$6,026.135
	Annual charge for review of indicators and load behaviour analysis	\$6,026.135

107373



Notice

An Act respecting transport infrastructure partnerships
(chapter P-9.001)

P-15020 Bridge of Highway 25 that spans the Rivière des Prairies — Fee Schedule

In compliance with Article 5 of the Regulations for toll roads operated under a public-private partnership agreement, Concession A25 S.E.C. publishes its Fee Schedule. The following tables constitute the Fee Schedule that will be effective on the P-15020 Bridge of Highway 25 that spans the Rivière des Prairies on June 1st, 2025.

TOLL CHARGES									
PERIODS	WORKING DAYS				WEEK-ENDS & HOLIDAYS				
	PHAM		OPHD		PHPM		OPHN		
HOURS	From	To	From	To	From	To	From	To	From To
SOUTHBOUND	6:01 AM	9:00 AM	9:01 AM	3:00 PM	3:01 PM	6:00 PM	6:01 PM	6:00 AM	12:00 AM 12:00 PM
NORTHBOUND	6:01 AM	9:00 AM	9:01 AM	3:00 PM	3:01 PM	6:00 PM	6:01 PM	6:00 AM	12:00 AM 12:00 PM
Category A, rate per axle	\$80.00		\$80.00		\$80.00		\$80.00		\$80.00
Category B, rate per axle	\$2.06		\$1.65		\$2.06		\$1.65		\$1.65
Category C, rate per axle	\$4.12		\$3.30		\$4.12		\$3.30		\$3.30

PHAM: Peak Hour - Morning
OPHD: Off Peak Hour - Daytime
PHPM: Peak Hour - Evening
OPHN: Off Peak Hour - Night

TYPE OF VEHICLE	DESCRIPTION
Category A	Any outsized vehicle according to Article 462 of the Highway Safety Code
Category B	Any road vehicle not covered by Category A with a height less than 230 cm
Category C	Any road vehicle not covered by Category A with a height equal to or greater than 230 cm

ADMINISTRATIVE FEES

Description	Category A	Category B	Category C
Monthly administrative fees for each vehicle registered to a user account in good standing and equipped with a working transponder*			
— Administrative fees for a customer account using the automatic replenishment method	\$1.37	\$1.37	\$1.37
— Administrative fees for a customer account using the manual replenishment method	\$3.43	\$3.43	\$3.43
Fees for every transit of a vehicle registered to a user account in good standing but not equipped with a transponder*			
— Collection fees for every transit on the A25 Bridge in addition to all toll charges incurred for the vehicle transit	\$4.00	\$4.00	\$4.00
Administrative fees for any transit of a vehicle unregistered to a customer account			
— Administrative fees for the collection of toll charges (first payment request) for every transit on the A25 Bridge, in addition to all toll charges incurred for the vehicle transit.	\$6.50	\$6.50	\$6.50
— Administrative fees related to the collection of toll charges (second toll notice) for every transit on the A25 Bridge in addition to all toll charges and administrative fees incurred for the transit of a vehicle, pursuant to article 17 of the Act respecting transport infrastructure partnerships.	\$35.00	\$35.00	\$35.00

* Fees that apply to any transit of a vehicle registered to a customer account that is not in good standing are the same fees that apply to any transit of a vehicle that is not registered to a customer account.

INTEREST RATE

Description	Category A	Category B	Category C
Interest rate applied to all amounts that remain unpaid 30 days following the date they become due and payable	Annual interest rate of 5% **		

** This interest rate cannot exceed the per diem rate for Canadian bankers' acceptance of a month quoted on CDOR page of Reuter's Monitor Service by 10 AM on the date on which the amount becomes payable bearing interest for the first time, which is increased by 4%.

PIERRE BRIEN

Private Partner Representative of Concession A25 S.E.C.

107375

